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June 1, 2020

Luly E. Massaro, Clerk
Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

Re: Block Island Utility District d/b/a Block Island Power Company –
Standard Offer and Transmission Charge – Request for Rate Changes
Effective July 1, 2020 – Docket No. 4690

Dear Luly:

On behalf of Block Island Utility District d/b/a Block Island Power Company (“BIPCo”), we herewith submit a request for changes in standard offer and transmission rates effective July 1, 2020. This submittal consists of (1) current tariffs and proposed new tariffs (clean and red-lined), (2) a proposed Notice of Changes in Rates, (3) Testimony of David Bebyn, CPA, with supporting Schedules and Attachments, and (4) Testimony of Jeffery Wright.

In this filing, BIPCo is requesting the following changes to its Standard Offer and Transmission Charges.

Factor (Oct - May)	Current (6/1/2020)	Proposed (7/1/2020)	Difference
Standard Offer	\$0.0914	\$0.1000	\$0.0086
Transmission	\$0.0762	\$0.0896	\$0.0134
Fuel Adjustment	\$0.0000	\$0.0000	\$0.0000
TOTAL	\$0.1676	\$0.1896	\$0.0220

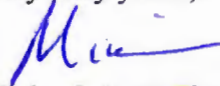
Factor (Jun - Sep)	Current (6/1/2020)	Proposed (7/1/2020)	Difference
Standard Offer	\$0.0914	\$0.1000	\$0.0086
Transmission	\$0.0762	\$0.0896	\$0.0134
Fuel Adjustment	\$0.0100	\$0.0100	\$0.0000
TOTAL	\$0.1776	\$0.1996	\$0.0220

A residential customer using 500 kilowatt-hours for a given month would currently pay \$138.55 during November through April, \$165.05 during May & October, \$170.05 during June & September and \$241.30 during July & August. Under the proposed rates, this customer's bill would increase to \$140.55 during November through April, which is an increase of \$11.00 per month; \$176.05 during May & October, which is an increase of \$11.00 per month; \$181.05 during June & September, which is an increase of \$11.00 per month; and \$252.30 during July & August, which is an increase of \$11.00 per month.

The requested effective date for the new rates is July 1, 2020.

If you have any questions, please feel free to contact me.

Very truly yours,



Michael R. McElroy

MRMc/tmg

cc: Service List – Docket 4690

McElroy & Donaldson

BLOCK ISLAND POWER COMPANY

Block Island, Rhode Island

R.I. PUC No. 4690

Sheet No. 1

Effective: June 1, 2020

STANDARD OFFER & TRANSMISSION COST RATES

Standard Offer Rate	9.14¢ per kWh See Rider “SOR” for additional Details
Transmission Cost Rate	7.62¢ per kWh See Rider “TMC” for additional Details

BLOCK ISLAND POWER COMPANY
Block Island, Rhode Island

R.I. PUC No. 4690
Sheet No. 1
Effective: ~~June~~July 1, 2020

STANDARD OFFER & TRANSMISSION COST RATES

Standard Offer Rate ~~910.4400~~¢ per kWh
See Rider “SOR” for additional Details

Transmission Cost Rate ~~78.6296~~¢ per kWh
See Rider “TMC” for additional Details

BLOCK ISLAND POWER COMPANY
Block Island, Rhode Island

R.I. PUC No. 4690
Sheet No. 1
Effective: July 1, 2020

STANDARD OFFER & TRANSMISSION COST RATES

Standard Offer Rate	10.00¢ per kWh See Rider “SOR” for additional Details
Transmission Cost Rate	8.96¢ per kWh See Rider “TMC” for additional Details

STATE OF RHODE ISLAND AND PROVIDENCE PLANTATIONS
PUBLIC UTILITIES COMMISSION

RE: BLOCK ISLAND POWER COMPANY
RIPUC DOCKET No. 4690

NOTICE OF CHANGES IN RATES

Pursuant to Rhode Island General Laws (R.I.G.L.), Section 39-3-11, and in accordance with Section 2.4 of the Rules of Practice and Procedure of the Rhode Island Public Utilities Commission (RIPUC), the Block Island Power Company (BIPCo) hereby gives notice of proposed changes in rates filed and published in compliance with R.I.G.L. § 39-3-10.

The proposed changes are contained in the exhibits accompanying the filing. The new rates, as proposed, are to become effective July 1, 2020.

Factor (Oct - May)	Current (6/1/2020)	Proposed (7/1/2020)	Difference
Standard Offer	\$0.0914	\$0.1000	\$0.0086
Transmission	\$0.0762	\$0.0896	\$0.0134
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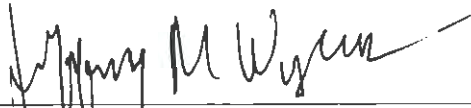
A residential customer using 500 kilowatt-hours for a given month would currently pay \$138.55 during November through April, \$165.05 during May & October, \$170.05 during June & September and \$241.30 during July & August. Under the proposed rates, this customer's bill would increase to \$140.55 during November through April, which is an increase of \$11.00 per month; \$176.05 during May & October, which is an increase of \$11.00 per month; \$181.05 during June & September, which is an increase of \$11.00 per month; and \$252.30 during July & August, which is an increase of \$11.00 per month.

Be advised as follows:

1. BIPCo, incorporated by a special act of the General Assembly, has its office located at 100 Ocean Avenue, Block Island, Rhode Island 02807.
2. BIPCo operates an electric distribution system providing retail electric service to customers in the Town of New Shoreham (Block Island), Rhode Island.
3. Correspondence for BIPCo in this case should be addressed to Michael R. McElroy, Esq., Schacht & McElroy, P.O. Box 6721, Providence, RI 02940-6721.

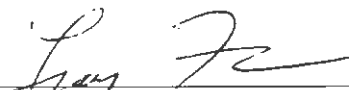
4. In accordance with the RIPUC Rules and Regulations, the documents accompanying this filing contain data and information in support of BIPCo's application. A copy of this filing is at our offices and may be examined by the public during business hours. The proposed filing can be accessed at <http://www.ripuc.ri.gov/eventsactions/docket/4690page.html>.

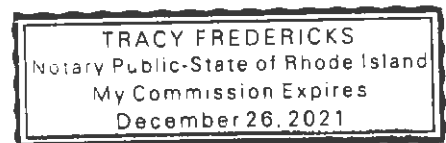
BLOCK ISLAND POWER COMPANY

By: 
Jeffery Wright
Its: President

STATE OF RHODE ISLAND
COUNTY OF WASHINGTON

Subscribed and sworn to before me on the 1 day of June, 2020.


Notary Public



**Direct Testimony
of
David G. Bebyn CPA**

**Request to Utilize a Revised kWh Sales Forecast to Set New
Standard Offer and Transmission Rates**

**Block Island Utility District
Docket No. 4690**

June 1, 2020

1 **Q. Please state your name and business address for the record.**

2 A. My name is David G. Bebyn CPA and my business address is 21 Dryden Lane,
3 Providence, Rhode Island 02904.

4

5 **Q. By whom are you employed and in what capacity?**

6 A. I am the President of B&E Consulting LLC. (B&E). B&E is a CPA firm that
7 specializes in utility regulation, expert rate and accounting testimony, and accounting
8 services.

9

10 **Q. Are you the same David Bebyn that submitted pre-filed as well as live testimony**
11 **in Docket 4690?**

12 A. Yes, I am.

13

14 **Q. What is the purpose of this testimony?**

15 A. I was asked by Block Island Utility District (BIUD) to provide testimony and
16 schedules in support of BIUD's request to utilize a revised kWh sales forecast to set new
17 Standard Offer and Transmission rates. We have discovered that we significantly
18 overstated projected kWh sales, because of the current pandemic and sudden and quickly
19 declining kWh sales as compared to the same time last year. Therefore, BIUD seeks
20 Commission approval for the utilization of a revised kWh sales forecast to establish
21 revised standard offer and transmission rates, effective July 1, 2020.

22

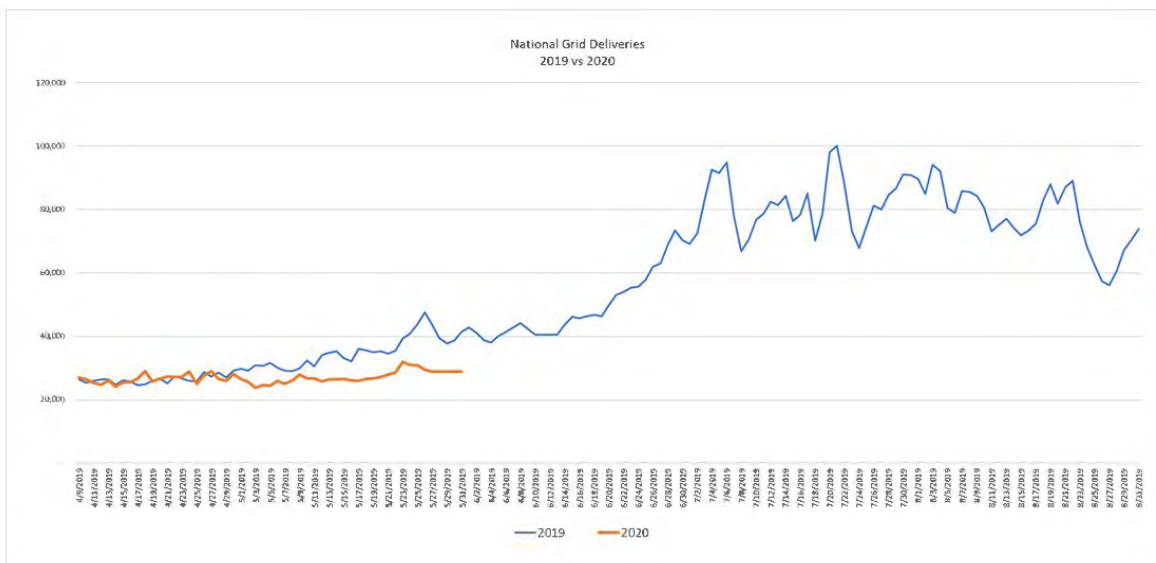
23 **Q. Mr. Bebyn, why was there initially no adjustment for the potential impact of the**
24 **COVID pandemic in your original April 2020 filing in this docket?**

25 A. In April, at the time I made the kWh forecast, BIUD was in its offseason and BIUD
26 had not yet seen a marked downturn in kWh sales due to the coronavirus pandemic.
27 Furthermore, at the time of the hearings on May 5, 2020, still, BIUD had not yet
28 encountered any significant downturn in either sales or purchase power. However,
29 recently there has been a dramatic decline in BIUD's kWh sales as compared to the same
30 time last year.

31

1 **Q. Why have sales declined in the short time since the hearings?**

2 A. The sudden sales decline is due to the seasonal nature of sales for BIUD, which are
3 heavily influenced by summer tourism to the island that begins on Memorial day
4 weekend. Due to restrictions imposed on travel to Block Island, and on the operation of
5 the tourism-driven businesses on Block Island, such as restaurants, hotels, marinas,
6 grocery stores, etc., there was a significant reduction in sales for this past Memorial Day
7 weekend. This reduction has contributed to a loss in kWh sales of approximately 23% for
8 the month. I have attached the following graph showing the drop off in kWh daily
9 purchases when compared to last year.



11 **Q. Does BIUD believe that sales will not recover?**

12 A. BIUD believes that with the restrictions that are continuing to be imposed on travel
13 to Block Island, and on the operation of tourism-driven businesses, this reduction in kWh
14 sales will continue this year throughout BIUD's summer high season. As a result, unless
15 the rates are increased to reflect the reduced kWh sales, BIUD will not collect enough
16 money to pay its various standard offer and transmission charges. I have calculated on
17 Schedule DGB -5, that the potential shortfall of not adjusting rates would be
18 approximately \$213,039.

1 **Q. Mr. Bebyn, how was the reduced kWh sales forecast determined?**

2 A. The testimony of Mr. Wright, President of BIUD, sets out the steps he performed to
3 project the reduced kWh sales. I utilized his projections, which are presented on my
4 Schedule DGB-2, to calculate new Standard Offer and Transmission rates.

5
6 **Q. Have any of the projected power purchase costs changed as a result of the
7 reduced kWh sales projections?**

8 A. Yes. A reduction in kWh sales projections will change the variable costs which vary
9 based on fluctuations in kWh purchases.

10
11 **Q. Mr. Bebyn, what are the variable projected power purchase costs BIUD is
12 seeking to recover for the next 12-month period?**

13 A. I have prepared a summary sheet of the Bulk Power Cost Projections for BIUD which
14 is included in this testimony as Schedule DGB-3. I utilized the percentage loss in kWh
15 sales from DGB-2 to adjust the previously filed purchase power kWh load projections.
16 This summary covers 12 months of purchase power for May 1, 2020 through April 30,
17 2021. The primary variable costs are as follows:

- 18 1. Energy Purchase for bilateral purchases is projected to be \$34.85 per MWh for the
19 12-month period. The MWH is based on 90% of the projected load. The contract
20 showing this rate was previously filed with the April 2020 filing, and there has
21 been no change in that rate.
- 22 2. Energy Purchased under BIUD's NYPA share is projected to be \$8,065 for the
23 12-month period. There was no change in this forecast line item since the adjusted
24 load projected is balanced between the energy purchase and the ISO Net Position
25 Charges.
- 26 3. Energy Purchased from BIUD from its new rooftop solar project is projected to be
27 \$15,132 for the 12-month period. This project was the result of a private donation,
28 which has a restriction that the benefits of the project be used for system capital
29 improvements. The purchase is based upon the prior year's Standard Offer and
30 Transmission cost rate. There was no change in this forecast line item since the

1 adjusted load projected is balanced between the energy purchase and the ISO Net
2 Position Charges.

3 4. The last category under Energy Costs is the ISO Net Position. This reflects
4 projections by ENE for BIUD's 90% load following contract and BIUD's
5 allotment from NYPA. This is a balancing account to reflect balancing between
6 the allotment and the required 90% bilateral purchase. Due to BIUD's seasonal
7 nature, summer periods require excess over the NYPA allotment. In contrast, fall
8 and winter periods can have credits generated from selling back portions of the
9 NYPA allotment to the ISO. The ISO Net Position Charges are a credit of
10 \$14,899 for the 12-month period.

11

12 **Q. How did you calculate your new projected Standard Offer and Transmission**
13 **Charges?**

14 A. I have attached Schedule DGB-1. This schedule utilizes the variable power purchase
15 costs from Schedule DGB-3 and the fixed power purchase costs which have not changed
16 from the April 2020 filing. These fixed power costs are the standard offer capacity/other
17 costs and transmission costs. There is also an adjustment for the reconciliation of the
18 prior 12-month rates and the true-up of actual results and estimates used in the prior
19 twelve months reconciliation period of May 2018 through April 2019, which have not
20 changed from the April 2020 filing. Also, there is a new adjustment to reflect the under-
21 collection which occurs by rates not changing till July to address the reduced kWh sales
22 projections. The costs and reconciling balances are then divided by the reduced forecast
23 electric sales kWh which are presented on Schedule DGB-2.

24

25 **Q. Did you prepare any other schedules?**

26 A. Yes, I did. I prepared a monthly cashflow projection based upon the proposed rates.
27 This is presented on Schedule DGB-4. This schedule separately lists the flows for the
28 Standard Offer and the Transmission Charges. I also prepared a monthly cashflow
29 shortfall projection based upon maintaining the current rates. This is presented on
30 Schedule DGB-5.

31

1 **Q. Did you prepare new Tariffs to reflect these new rates?**

2 A. Yes, I did. I amended the current Standard Offer and Transmission charges as
3 reflected on the Transmission Cost Rate Tariff and Standard Offer Rate Tariff.

4
5 **Q. What are the proposed factors, and what impact will they have on a residential**
6 **customer using 500 kilowatt-hours of electricity?**

7 A. The proposed rates are presented in the table below. The proposed column for June
8 through September Fuel Adjustment includes the DSI funding of \$0.01. Based on these
9 assumptions, a residential customer using 500 Kilowatt-hours for a given month would
10 currently pay \$138.55 during November through April, \$165.05 during May & October,
11 \$170.05 during June & September and \$241.30 during July & August. Under the
12 proposed new rates, that customer's bills would increase to \$140.55 during November
13 through April, which is an increase of \$11.00 per month; \$176.05 during May & October,
14 which is an increase of \$11.00 per month; \$181.05 during June & September, which is an
15 increase of \$11.00 per month; and \$252.30 during July & August, which is an increase of
16 \$11.00 per month. The increase of \$11.00 during October through May and \$11.00
17 during June through September equals multiplying the total difference in the tables below
18 by 500 Kilowatt-hours.

19

Factor....Oct-May	Current (6/1/20)	Proposed (7/1/20)	Difference
Standard Offer	\$0.0914	\$0.1000	\$0.0086
Transmission	0.0762	0.0896	0.0134
Fuel Adjustment	0.0000	0.0000	0.0000
TOTAL	\$0.1676	\$0.1896	\$0.0220

20

Factor....June-Sept	Current (6/1/20)	Proposed (7/1/20)	Difference
Standard Offer	\$0.0914	\$0.1000	\$0.0086
Transmission	0.0762	0.0896	0.0134
Fuel Adjustment	0.0100	0.0100	0.0000
TOTAL	\$0.1776	\$0.1996	\$0.0220

1 **Q. Mr. Bebyn, when are you asking to have these rates go into effect?**

2 A. BIUD requests a July 1, 2020 effective date. My Schedules have been calculated using
3 a July 1, 2020 effective date. I have also estimated that delaying this rate increase until
4 August would require an additional \$0.0045 in total charges per kWh. Furthermore, the
5 current 12-month structure spreads the fixed costs over the load profile. Delaying the
6 recovery would shift more costs from peak periods to off-peak periods.

7

8 **Q. Does that conclude your testimony?**

9 A. Yes.

10

**Standard Offer & Transmission Cost
Rate Calculation
Block Island Power Company**

Schedule DGB-1

Docket No. 4690
Rates Effective July 1, 2020

Standard Offer

Total Energy Costs	427,003	See Schedule DGB-3
Total Capacity/Other Costs	624,984	No Change from April 2020 filing
Total Other Costs	45,542	No Change from April 2020 filing
Less Over Collections		
Effect of Covid and not changing rates till July 1, 2020	(9,751)	Value needed to balance DGB-4
April 2019 Reconciliation estimates to actual variance	(18,042)	No Change from April 2020 filing
April 2020 Reconciliation	(7,744)	No Change from April 2020 filing
Subtotal	1,133,066	
Subtotal to recover (No Gross Receipts Tax)	1,133,066	
Estimated Sales (MWH) to Customers	11,334	See Schedule DGB-2
Cost per MWH	\$ 99.97	
Cost per KWH	\$ 0.1000	

Transmission Charges

Transmission costs	977,474	No Change from April 2020 filing
Less Over Collections		
Effect of Covid and not changing rates till July 1, 2020	(26,669)	Value needed to balance DGB-4
April 2019 Reconciliation estimates to actual variance	(6,167)	No Change from April 2020 filing
April 2020 Reconciliation	(5,544)	No Change from April 2020 filing
Subtotal	1,015,853	
Subtotal to recover (No Gross Receipts Tax)	1,015,853	
Estimated Sales (MWH) to Customers	11,334	See Schedule DGB-2
Cost per MWH	\$ 89.63	
Cost per KWH	\$ 0.0896	
<u>Total</u>		
Cost per MWH	\$ 189.61	
Cost per KWH	\$ 0.1896	

	<u>Standard Offer</u>	<u>Transmission Charges</u>
Current Rate in effect for May 2020	\$ 0.0972	\$ 0.0700
Current Rate in effect for June 2020	\$ 0.0914	\$ 0.0762

Estimated Sales (KWH) to All Customers
Block Island Power Company

Schedule DGB-2

Docket No. 4690
Rates Effective July 1, 2020

5/18 - 2/20 KWH Reported on monthly billing summary.

(A)		
May-18	1,003,412	No Change from April 2020 filing
Jun-18	1,340,227	No Change from April 2020 filing
Jul-18	1,946,415	No Change from April 2020 filing
Aug-18	2,213,768	No Change from April 2020 filing
Sep-18	1,384,158	No Change from April 2020 filing
Oct-18	889,859	No Change from April 2020 filing
Nov-18	746,062	No Change from April 2020 filing
Dec-18	761,699	No Change from April 2020 filing
Jan-19	802,335	No Change from April 2020 filing
Feb-19	706,711	No Change from April 2020 filing
Mar-19	706,929	No Change from April 2020 filing
Apr-19	658,434	No Change from April 2020 filing

(B)		
May-19	917,814	No Change from April 2020 filing
Jun-19	1,239,142	No Change from April 2020 filing
Jul-19	2,122,121	No Change from April 2020 filing
Aug-19	2,076,264	No Change from April 2020 filing
Sep-19	1,318,244	No Change from April 2020 filing
Oct-19	866,772	No Change from April 2020 filing
Nov-19	713,995	No Change from April 2020 filing
Dec-19	827,218	No Change from April 2020 filing
Jan-20	699,609	No Change from April 2020 filing
Feb-20	664,244	No Change from April 2020 filing
Mar-20 est SALY	706,929	No Change from April 2020 filing
Apr-20 est SALY	658,434	No Change from April 2020 filing

(Sch JW-1)

Estimated Sales (Two year average by month)		Two Year Average		Covid Impact on Usage	Estimated Sales with Covid Impact	Reduction in Sales
(A)	(B)	(A+B)/2				
1,003,412	917,814	960,613	May-20	77%	739,672	220,941
1,340,227	1,239,142	1,289,685	Jun-20	70%	902,779	386,905
1,946,415	2,122,121	2,034,268	Jul-20	80%	1,631,256	403,012
2,213,768	2,076,264	2,145,016	Aug-20	82%	1,749,905	395,111
1,384,158	1,318,244	1,351,201	Sep-20	82%	1,105,344	245,857
889,859	866,772	878,316	Oct-20	100%	878,316	-
746,062	713,995	730,029	Nov-20	100%	730,029	-
761,699	827,218	794,459	Dec-20	100%	794,459	-
802,335	699,609	750,972	Jan-21	100%	750,972	-
706,711	664,244	685,478	Feb-21	100%	685,478	-
706,929	706,929	706,929	Mar-21	100%	706,929	-
658,434	658,434	658,434	Apr-21	100%	658,434	-
<u>13,160,009</u>	<u>12,810,786</u>	<u>12,985,398</u>			<u>11,333,571</u>	<u>1,651,826</u>

12 month estimated KWH Sales for Rate period

11,333,571

Forecast Purchase Power Costs Block Island Power Company

Schedule DGB-3

Docket No. 4690
Rates Effective July 1, 2020

Purchase Power Projections-

Originally Filed	1090	1447	2415	2560	1539	1025	891	886	955	770	856	831	15264
Covid Impact	77%	70%	80%	82%	82%	100%	100%	100%	100%	100%	100%	100%	

Purchase Power Projections-

with Covid Impact	839	1,013	1,936	2,089	1,259	1,025	891	886	955	770	856	831	13,349
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	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	Totals
Load (Energy Purchased)	839	1,013	1,936	2,089	1,259	1,025	891	886	955	770	856	831	13,349 *
Bilateral Purchase (90% of load)	755	911	1,743	1,880	1,133	923	802	797	859	693	771	748	12,014
NYPA Purchase	127	136	148	153	144	134	124	118	135	131	139	150	1,639
BIUD Solar (Project)	-	9	15	12	9	8	5	4	4	6	9	10	90
ISO Adjusted net Interchange	(43)	(44)	31	44	(28)	(39)	(40)	(34)	(43)	(61)	(62)	(76)	(395)
Total Net Purchases MWH	839	1,013	1,936	2,089	1,259	1,025	891	886	955	770	856	831	13,349

Energy Costs See Attachment-3

Shell	34.85	34.85	34.85	34.85	34.85	34.85	34.85	34.85	34.85	34.85	34.85	34.85	
py BIUD SO rate		167.25	167.25	167.25	167.25	167.25	167.25	167.25	167.25	167.25	167.25	167.25	
	22.35	22.35	22.35	22.35	22.35								
Bilateral Purchase	\$ 26,315	\$ 31,759	\$ 60,733	\$ 65,514	\$ 39,493	\$ 32,150	\$ 27,946	\$ 27,789	\$ 29,938	\$ 24,155	\$ 26,855	\$ 26,059	\$ 418,705
NYPA Purchase	\$ 622	\$ 668	\$ 730	\$ 753	\$ 711	\$ 661	\$ 610	\$ 581	\$ 664	\$ 646	\$ 682	\$ 736	\$ 8,065
BIUD Solar (Project)	\$	\$ 1,547	\$ 2,439	\$ 1,956	\$ 1,565	\$ 1,263	\$ 861	\$ 694	\$ 635	\$ 1,047	\$ 1,458	\$ 1,668	\$ 15,132
ISO Net Position	\$ (952)	\$ (980)	\$ 684	\$ 985	\$ (623)	\$ (875)	\$ (1,285)	\$ (1,511)	\$ (2,401)	\$ (3,323)	\$ (2,436)	\$ (2,179)	\$ (14,899)
Total Energy Costs	\$ 25,985	\$ 32,994	\$ 64,586	\$ 69,208	\$ 41,145	\$ 33,198	\$ 28,132	\$ 27,553	\$ 28,836	\$ 22,525	\$ 26,559	\$ 26,284	\$ 427,003

Forecast Cumulative Over/(Under) Collection-Total
Block Island Power Company

Schedule DGB-4
Page 1 of 2

Docket No. 4690
Rates Effective July 1, 2020

	Starting Balance	Revenue	Expense	Monthly Change	Cumulative
May-20	\$ (37,497)	\$ 123,673	\$ 156,769	\$ (33,096)	\$ (70,593)
Jun-20	\$ (70,593)	\$ 151,327	\$ 182,112	\$ (30,785)	\$ (101,378)
Jul-20	\$ (101,378)	\$ 309,297	\$ 233,714	\$ 75,583	\$ (25,795)
Aug-20	\$ (25,795)	\$ 331,793	\$ 239,415	\$ 92,379	\$ 66,584
Sep-20	\$ 66,584	\$ 209,580	\$ 187,482	\$ 22,099	\$ 88,682
Oct-20	\$ 88,682	\$ 166,534	\$ 160,995	\$ 5,540	\$ 94,222
Nov-20	\$ 94,222	\$ 138,418	\$ 152,844	\$ (14,425)	\$ 79,797
Dec-20	\$ 79,797	\$ 150,635	\$ 153,702	\$ (3,067)	\$ 76,729
Jan-21	\$ 76,729	\$ 142,389	\$ 159,196	\$ (16,807)	\$ 59,922
Feb-21	\$ 59,922	\$ 129,971	\$ 148,875	\$ (18,904)	\$ 41,018
Mar-21	\$ 41,018	\$ 134,038	\$ 150,769	\$ (16,731)	\$ 24,287
Apr-21	\$ 24,287	\$ 124,843	\$ 149,130	\$ (24,287)	\$ 0
Period Cumulative Over/(Under) Collection					\$ 37,497

Standard Offer - Only

	Starting Balance	Revenue	Expense	Monthly Change	Cumulative
May-20	\$ (25,786) A	\$ 71,896	\$ 80,465	\$ (8,569)	\$ (34,355)
Jun-20	\$ (34,355)	\$ 82,556	\$ 90,195	\$ (7,638)	\$ (41,993)
Jul-20	\$ (41,993)	\$ 163,084	\$ 129,952	\$ 33,132	\$ (8,861)
Aug-20	\$ (8,861)	\$ 174,946	\$ 135,803	\$ 39,143	\$ 30,282
Sep-20	\$ 30,282	\$ 110,506	\$ 99,128	\$ 11,378	\$ 41,660
Oct-20	\$ 41,660	\$ 87,809	\$ 86,844	\$ 965	\$ 42,625
Nov-20	\$ 42,625	\$ 72,984	\$ 80,647	\$ (7,663)	\$ 34,962
Dec-20	\$ 34,962	\$ 79,425	\$ 80,027	\$ (601)	\$ 34,360
Jan-21	\$ 34,360	\$ 75,078	\$ 82,652	\$ (7,574)	\$ 26,787
Feb-21	\$ 26,787	\$ 68,530	\$ 74,254	\$ (5,724)	\$ 21,063
Mar-21	\$ 21,063	\$ 70,675	\$ 79,029	\$ (8,354)	\$ 12,709
Apr-21	\$ 12,709	\$ 65,826	\$ 78,535	\$ (12,709)	\$ 0
Period Cumulative Over/(Under) Collection					\$ 25,786

				(Sch DGB-3)	(No Change from April 2020 filing)			
Forecast KWH (Sch DGB-2)		Standard Offer Rate (Sch DGB-1)	Standard Offer Revenue	Total Energy Costs	Total Capacity/ Other Costs	Total Other Costs	Gross Receipts Tax	Total Expense
May-20	739,672	\$ 0.0972	\$ 71,896	\$ 25,985	\$ 51,229	\$ 3,251	\$ -	\$ 80,465
Jun-20	902,779	\$ 0.0914	\$ 82,556	\$ 32,994	\$ 52,885	\$ 4,316	\$ -	\$ 90,195
Jul-20	1,631,256	\$ 0.1000	\$ 163,084	\$ 64,586	\$ 58,162	\$ 7,205	\$ -	\$ 129,952
Aug-20	1,749,905	\$ 0.1000	\$ 174,946	\$ 69,208	\$ 58,955	\$ 7,639	\$ -	\$ 135,803
Sep-20	1,105,344	\$ 0.1000	\$ 110,506	\$ 41,145	\$ 53,390	\$ 4,592	\$ -	\$ 99,128
Oct-20	878,316	\$ 0.1000	\$ 87,809	\$ 33,198	\$ 50,588	\$ 3,058	\$ -	\$ 86,844
Nov-20	730,029	\$ 0.1000	\$ 72,984	\$ 28,132	\$ 49,857	\$ 2,658	\$ -	\$ 80,647
Dec-20	794,459	\$ 0.1000	\$ 79,425	\$ 27,553	\$ 49,830	\$ 2,643	\$ -	\$ 80,027
Jan-21	750,972	\$ 0.1000	\$ 75,078	\$ 28,836	\$ 50,968	\$ 2,848	\$ -	\$ 82,652
Feb-21	685,478	\$ 0.1000	\$ 68,530	\$ 22,525	\$ 49,431	\$ 2,298	\$ -	\$ 74,254
Mar-21	706,929	\$ 0.1000	\$ 70,675	\$ 26,559	\$ 49,915	\$ 2,555	\$ -	\$ 79,029
Apr-21	658,434	\$ 0.1000	\$ 65,826	\$ 26,284	\$ 49,773	\$ 2,479	\$ -	\$ 78,535
<u>11,333,571</u>			<u>\$ 1,123,316</u>					<u>\$ 1,097,530</u>

A Starting Balance

	Standard Offer
(No Change from April 2020 filing)	\$ (7,744)
(No Change from April 2020 filing)	\$ (18,042)
	<u>\$ (25,786)</u>

Forecast Cumulative Over/(Under) Collection-Total
Block Island Power Company

Schedule DGB-4
Page 2 of 2

Docket No. 4690
Rates Effective July 1, 2020

Transmission Charges - Only

	Starting Balance	Revenue	Expense	Monthly Change	Cumulative
May-20	\$ (11,711) A	\$ 51,777	\$ 76,304	\$ (24,527)	\$ (36,238)
Jun-20	\$ (36,238)	\$ 68,771	\$ 91,918	\$ (23,147)	\$ (59,385)
Jul-20	\$ (59,385)	\$ 146,213	\$ 103,762	\$ 42,451	\$ (16,934)
Aug-20	\$ (16,934)	\$ 156,848	\$ 103,612	\$ 53,236	\$ 36,302
Sep-20	\$ 36,302	\$ 99,074	\$ 88,354	\$ 10,720	\$ 47,022
Oct-20	\$ 47,022	\$ 78,725	\$ 74,151	\$ 4,575	\$ 51,597
Nov-20	\$ 51,597	\$ 65,434	\$ 72,196	\$ (6,762)	\$ 44,835
Dec-20	\$ 44,835	\$ 71,209	\$ 73,675	\$ (2,466)	\$ 42,369
Jan-21	\$ 42,369	\$ 67,311	\$ 76,544	\$ (9,233)	\$ 33,136
Feb-21	\$ 33,136	\$ 61,441	\$ 74,621	\$ (13,180)	\$ 19,955
Mar-21	\$ 19,955	\$ 63,364	\$ 71,741	\$ (8,377)	\$ 11,578
Apr-21	\$ 11,578	\$ 59,017	\$ 70,595	\$ (11,578)	\$ 0
Period Cumulative Over/(Under) Collection					\$ 11,711

(No Change from April 2020 filing)

	Forecast KWH (Sch DGB-2)	Transmission Charge Rate (Sch DGB-1)	Transmission Charge Revenue	Total Energy Costs	Gross Receipts Tax	Total Expense
May-20	739,672	\$ 0.0700	\$ 51,777	\$ 76,304	\$ -	\$ 76,304
Jun-20	902,779	\$ 0.0762	\$ 68,771	\$ 91,918	\$ -	\$ 91,918
Jul-20	1,631,256	\$ 0.0896	\$ 146,213	\$ 103,762	\$ -	\$ 103,762
Aug-20	1,749,905	\$ 0.0896	\$ 156,848	\$ 103,612	\$ -	\$ 103,612
Sep-20	1,105,344	\$ 0.0896	\$ 99,074	\$ 88,354	\$ -	\$ 88,354
Oct-20	878,316	\$ 0.0896	\$ 78,725	\$ 74,151	\$ -	\$ 74,151
Nov-20	730,029	\$ 0.0896	\$ 65,434	\$ 72,196	\$ -	\$ 72,196
Dec-20	794,459	\$ 0.0896	\$ 71,209	\$ 73,675	\$ -	\$ 73,675
Jan-21	750,972	\$ 0.0896	\$ 67,311	\$ 76,544	\$ -	\$ 76,544
Feb-21	685,478	\$ 0.0896	\$ 61,441	\$ 74,621	\$ -	\$ 74,621
Mar-21	706,929	\$ 0.0896	\$ 63,364	\$ 71,741	\$ -	\$ 71,741
Apr-21	658,434	\$ 0.0896	\$ 59,017	\$ 70,595	\$ -	\$ 70,595
	<u>11,333,571</u>		<u>\$ 989,184</u>			<u>\$ 977,474</u>

A Starting Balance

	Transmission Costs
(No Change from April 2020 filing)	\$ (5,544)
(No Change from April 2020 filing)	\$ (6,167)
	<u>\$ (11,711)</u>

Potential Shortfall if Rates are not Changed
Block Island Power Company

Schedule DGB-5
Page 1 of 2

Docket No. 4690
Rates Effective July 1, 2020

	Starting Balance	Revenue	Expense	Monthly Change	Cumulative
May-20	\$ (37,497)	\$ 123,673	\$ 156,769	\$ (33,096)	\$ (70,593)
Jun-20	\$ (70,593)	\$ 151,327	\$ 182,112	\$ (30,785)	\$ (101,378)
Jul-20	\$ (101,378)	\$ 273,437	\$ 233,714	\$ 39,723	\$ (61,655)
Aug-20	\$ (61,655)	\$ 293,325	\$ 239,415	\$ 53,911	\$ (7,744)
Sep-20	\$ (7,744)	\$ 185,282	\$ 187,482	\$ (2,200)	\$ (9,944)
Oct-20	\$ (9,944)	\$ 147,226	\$ 160,995	\$ (13,768)	\$ (23,712)
Nov-20	\$ (23,712)	\$ 122,370	\$ 152,844	\$ (30,474)	\$ (54,186)
Dec-20	\$ (54,186)	\$ 133,170	\$ 153,702	\$ (20,532)	\$ (74,718)
Jan-21	\$ (74,718)	\$ 125,881	\$ 159,196	\$ (33,315)	\$ (108,033)
Feb-21	\$ (108,033)	\$ 114,902	\$ 148,875	\$ (33,973)	\$ (142,006)
Mar-21	\$ (142,006)	\$ 118,498	\$ 150,769	\$ (32,271)	\$ (174,278)
Apr-21	\$ (174,278)	\$ 110,369	\$ 149,130	\$ (38,761)	\$ (213,039)
Period Cumulative Over/(Under) Collection				\$ (175,542)	

Standard Offer - Only

	Starting Balance	Revenue	Expense	Monthly Change	Cumulative
May-20	\$ (25,786) A	\$ 71,896	\$ 80,465	\$ (8,569)	\$ (34,355)
Jun-20	\$ (34,355)	\$ 82,556	\$ 90,195	\$ (7,638)	\$ (41,993)
Jul-20	\$ (41,993)	\$ 149,173	\$ 129,952	\$ 19,221	\$ (22,772)
Aug-20	\$ (22,772)	\$ 160,023	\$ 135,803	\$ 24,221	\$ 1,449
Sep-20	\$ 1,449	\$ 101,080	\$ 99,128	\$ 1,953	\$ 3,402
Oct-20	\$ 3,402	\$ 80,319	\$ 86,844	\$ (6,525)	\$ (3,123)
Nov-20	\$ (3,123)	\$ 66,759	\$ 80,647	\$ (13,889)	\$ (17,011)
Dec-20	\$ (17,011)	\$ 72,651	\$ 80,027	\$ (7,376)	\$ (24,387)
Jan-21	\$ (24,387)	\$ 68,674	\$ 82,652	\$ (13,977)	\$ (38,365)
Feb-21	\$ (38,365)	\$ 62,685	\$ 74,254	\$ (11,569)	\$ (49,934)
Mar-21	\$ (49,934)	\$ 64,647	\$ 79,029	\$ (14,382)	\$ (64,316)
Apr-21	\$ (64,316)	\$ 60,212	\$ 78,535	\$ (18,324)	\$ (82,640)
Period Cumulative Over/(Under) Collection				\$ (56,854)	

			(Sch DGB-3)	(No Change from April 2020 filing)				
			Total Energy Costs	Total Capacity/ Other Costs	Total Other Costs	Gross Receipts Tax	Total Expense	
Forecast KWH (Sch DGB-2)	Standard Offer Rate	Standard Offer Revenue						
May-20	739,672	\$ 0.0972	\$ 71,896	\$ 25,985	\$ 51,229	\$ 3,251	\$ -	\$ 80,465
Jun-20	902,779	\$ 0.0914	\$ 82,556	\$ 32,994	\$ 52,885	\$ 4,316	\$ -	\$ 90,195
Jul-20	1,631,256	\$ 0.0914	\$ 149,173	\$ 64,586	\$ 58,162	\$ 7,205	\$ -	\$ 129,952
Aug-20	1,749,905	\$ 0.0914	\$ 160,023	\$ 69,208	\$ 58,955	\$ 7,639	\$ -	\$ 135,803
Sep-20	1,105,344	\$ 0.0914	\$ 101,080	\$ 41,145	\$ 53,390	\$ 4,592	\$ -	\$ 99,128
Oct-20	878,316	\$ 0.0914	\$ 80,319	\$ 33,198	\$ 50,588	\$ 3,058	\$ -	\$ 86,844
Nov-20	730,029	\$ 0.0914	\$ 66,759	\$ 28,132	\$ 49,857	\$ 2,658	\$ -	\$ 80,647
Dec-20	794,459	\$ 0.0914	\$ 72,651	\$ 27,553	\$ 49,830	\$ 2,643	\$ -	\$ 80,027
Jan-21	750,972	\$ 0.0914	\$ 68,674	\$ 28,836	\$ 50,968	\$ 2,848	\$ -	\$ 82,652
Feb-21	685,478	\$ 0.0914	\$ 62,685	\$ 22,525	\$ 49,431	\$ 2,298	\$ -	\$ 74,254
Mar-21	706,929	\$ 0.0914	\$ 64,647	\$ 26,559	\$ 49,915	\$ 2,555	\$ -	\$ 79,029
Apr-21	658,434	\$ 0.0914	\$ 60,212	\$ 26,284	\$ 49,773	\$ 2,479	\$ -	\$ 78,535
	<u>11,333,571</u>		<u>\$ 1,040,676</u>					<u>\$ 1,097,530</u>

A Starting Balance

	Standard Offer
No Change from April 2020 filing)	\$ (7,744)
No Change from April 2020 filing)	\$ (18,042)
	<u>\$ (25,786)</u>

Potential Shortfall if Rates are not Changed
Block Island Power Company

Schedule DGB-5
Page 2 of 2

Docket No. 4690
Rates Effective July 1, 2020

Transmission Charges - Only

	Starting Balance	Revenue	Expense	Monthly Change	Cumulative
May-20	\$ (11,711) A	\$ 51,777	\$ 76,304	\$ (24,527)	\$ (36,238)
Jun-20	\$ (36,238)	\$ 68,771	\$ 91,918	\$ (23,147)	\$ (59,385)
Jul-20	\$ (59,385)	\$ 124,264	\$ 103,762	\$ 20,502	\$ (38,883)
Aug-20	\$ (38,883)	\$ 133,302	\$ 103,612	\$ 29,690	\$ (9,193)
Sep-20	\$ (9,193)	\$ 84,201	\$ 88,354	\$ (4,153)	\$ (13,346)
Oct-20	\$ (13,346)	\$ 66,907	\$ 74,151	\$ (7,243)	\$ (20,590)
Nov-20	\$ (20,590)	\$ 55,611	\$ 72,196	\$ (16,585)	\$ (37,175)
Dec-20	\$ (37,175)	\$ 60,519	\$ 73,675	\$ (13,156)	\$ (50,331)
Jan-21	\$ (50,331)	\$ 57,207	\$ 76,544	\$ (19,338)	\$ (69,669)
Feb-21	\$ (69,669)	\$ 52,217	\$ 74,621	\$ (22,404)	\$ (92,073)
Mar-21	\$ (92,073)	\$ 53,851	\$ 71,741	\$ (17,889)	\$ (109,962)
Apr-21	\$ (109,962)	\$ 50,157	\$ 70,595	\$ (20,438)	\$ (130,399)
Period Cumulative Over/(Under) Collection				\$ (118,689)	

(No Change from April 2020 filing)

	Forecast KWH (Sch DGB-2)	Transmission Charge Rate	Transmission Charge Revenue	Total Energy Costs	Gross Receipts Tax	Total Expense
May-20	739,672	\$ 0.0700	\$ 51,777	\$ 76,304	\$ -	\$ 76,304
Jun-20	902,779	\$ 0.0762	\$ 68,771	\$ 91,918	\$ -	\$ 91,918
Jul-20	1,631,256	\$ 0.0762	\$ 124,264	\$ 103,762	\$ -	\$ 103,762
Aug-20	1,749,905	\$ 0.0762	\$ 133,302	\$ 103,612	\$ -	\$ 103,612
Sep-20	1,105,344	\$ 0.0762	\$ 84,201	\$ 88,354	\$ -	\$ 88,354
Oct-20	878,316	\$ 0.0762	\$ 66,907	\$ 74,151	\$ -	\$ 74,151
Nov-20	730,029	\$ 0.0762	\$ 55,611	\$ 72,196	\$ -	\$ 72,196
Dec-20	794,459	\$ 0.0762	\$ 60,519	\$ 73,675	\$ -	\$ 73,675
Jan-21	750,972	\$ 0.0762	\$ 57,207	\$ 76,544	\$ -	\$ 76,544
Feb-21	685,478	\$ 0.0762	\$ 52,217	\$ 74,621	\$ -	\$ 74,621
Mar-21	706,929	\$ 0.0762	\$ 53,851	\$ 71,741	\$ -	\$ 71,741
Apr-21	658,434	\$ 0.0762	\$ 50,157	\$ 70,595	\$ -	\$ 70,595
	<u>11,333,571</u>		<u>\$ 858,785</u>			<u>\$ 977,474</u>

A Starting Balance

	Transmission Costs
(No Change from April 2020 filing)	\$ (5,544)
(No Change from April 2020 filing)	\$ (6,167)
	<u>\$ (11,711)</u>

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Direct Testimony
of
Jeffery M. Wright

Request for New Standard Offer and Transmission Rates

Block Island Utility District d/b/a Block Island Power Company

Docket No. 4690

June 1, 2020

1 **Q. Please state your name and business address for the record.**

2 A. My name is Jeffery M. Wright. My principal business address is 100 Ocean Avenue, Block
3 Island, Rhode Island 02807.

4
5 **Q. By whom are you employed and in what capacity?**

6 A. I am the President of the Block Island Utility District d/b/a Block Island Power Company
7 (BIUD).

8
9 **Q. What is the purpose of your testimony?**

10 A. The purpose of my testimony is to support BIUD's request to utilize a revised kWh sales
11 forecast, and to revise our Standard Offer and Transmission rates affective July 1, 2020,
12 due to the recent and sudden reduction in retail sales due to the COVID-19 impacts on
13 Block Island's economy.

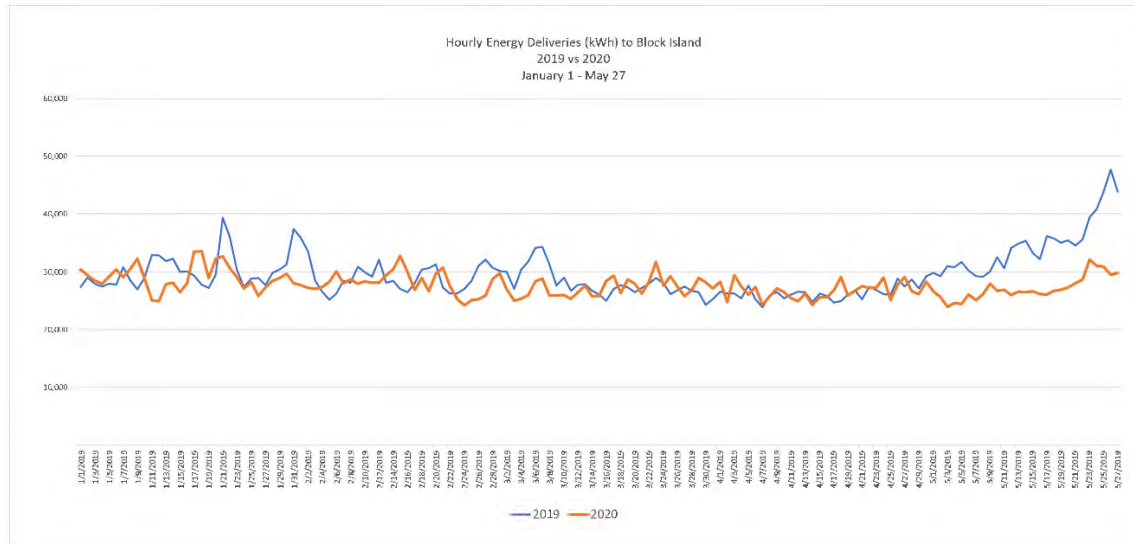
14
15 **Q. Since filing BIUD's most recent Standard Offer and Transmission Rate Reconciliation**
16 **on April 2, 2020, what has been the trend in sales and how has that trend affected the**
17 **year to date sales?**

18 A. BIUD's annual sales through April 30, 2020 were 3.39% less than the same period last
19 year due to a warmer than normal winter. This level of variance due to weather is not
20 uncommon. However, sales since May 1st have been essentially flat when they would
21 normally be quickly rising.

22
23 Traditionally, May brings increased travel to and activity on the island. The seasonal
24 workforce normally moves to the island occupying the boarding houses. Seasonal
25 homeowners come to open their homes and prepare them for the summer season. The
26 small businesses and restaurants usually begin to open throughout the month of May.
27 All of this normally results in an increase in BIUD's sales. This has not happened in 2020
28 due to the impacts of COVID-19 and the resulting restrictions imposed by state and local
29 emergency orders.

As a result, sales in the month of May are expected to be down 23% as compared to last year, resulting in a reduction of annual sales through May 31, 2020 of 5.6%.

I created the following load profile chart using daily meter readings at the National Grid delivery point. The chart compares 2019 and 2020 deliveries for the period January 1 until May 27.



Q. Have you revised your electric sales forecast for June, July, August and September of 2020 and if the answer is yes, can you explain the methodology for that forecast?

A. Yes. I forecasting revised sales for the summer period with input I obtained from the owners/operators of several of BIUD's top ten demand customers, which include the marinas, National Hotel, Town of New Shoreham Water and Sewer Departments, Block Island Grocery, Seaside Market and Boat Basin Grocery. We calculated the estimated reduction in sales for these major accounts based on their summer projections. The estimated reduction in sales is nearly 40%, just from these few major demand customers.

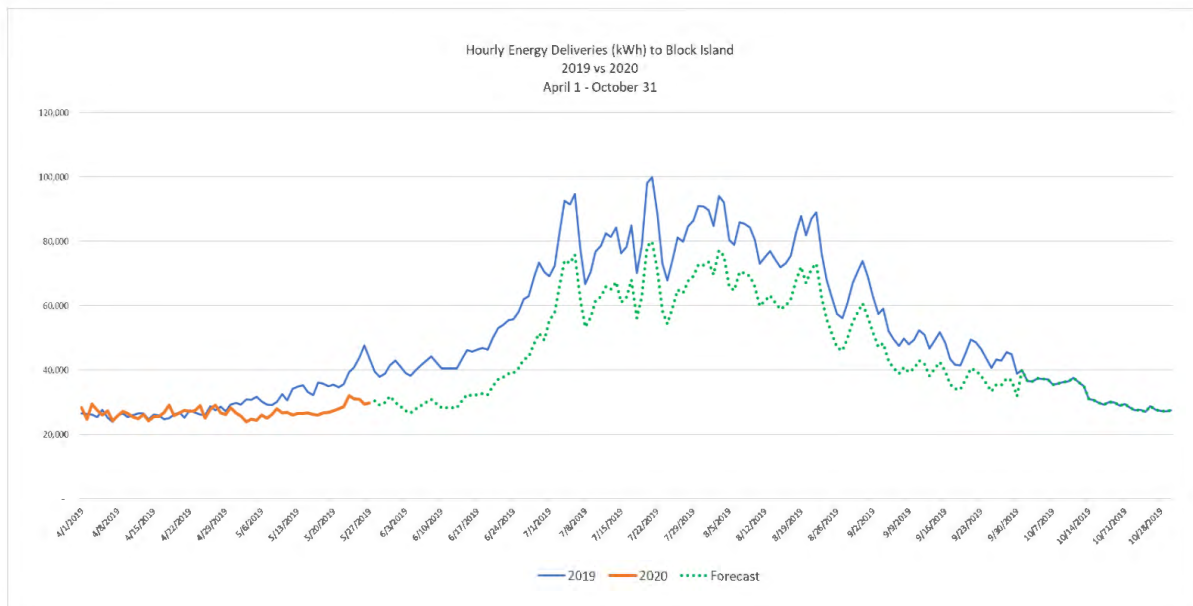
I also gathered feedback on projected rental home occupancy from realtors and rental homeowners. Most of them who remain confident that a lift in out of state travel restrictions within the next few weeks might salvage their summer season.

However, the Block Island Tourism Council is not so confident and has adjusted their 2020 budget projections for rooms and meals receipts based on only 50% occupancy rates. Occupancy usually approaches 100% in the summer.

Relying on the input from these key accounts and other stakeholders, I developed Schedule JW-1 which calculates the estimated monthly sales reduction by rate class. Based on the estimates in Schedule JW-1, I applied the following sales reduction factors to the 2019 actual load profile.

	May	Jun	Jul	Aug	Sep
Reduction in Sales	219,980	386,905	403,012	395,111	245,857
Total Monthly Sales Est from DGB-2	960,613	1,289,685	2,034,268	2,145,016	1,351,201
% Reduction by Month	23%	30%	20%	18%	18%

The resulting projection for June 1 through October 31, 2020 is shown below. A larger full-page copy of this is included as Attachment JW-1.



1 **Q. Did you adjust the sales projection for the months of October - December of 2020 and**
2 **January – April 2021?**

3 A. I did not adjust the sales projections for the months beyond the summer season
4 because I hope that sales will return to a more normal load profile during the off-
5 season.

6
7 **Q. Has BIUD recalculated the rate impact on its members?**

8 A. Yes. I have asked our regulatory accountant, Mr. David Bebyn, to recalculate the impact
9 to our Standard Offer and Transmission rates. The BIUD Board of Commissioners met on
10 Friday May 29th to review the forecast and the subsequent rate impact from this
11 adjustment. Mr. Bebyn has revised the schedules and tariffs that were submitted with
12 BIUD's most recent reconciliation filing and he has prepared testimony explaining those
13 revisions.

14
15 **Q. In addition to the required notice of rate change and public notice, how does BIUD**
16 **plan to communicate this proposed rate change to its members?**

17 A. BIUD asked a representative from the Block Island Times to be present at our public
18 Board meeting on Friday May 29th. She attended and agreed to help publicize this filing.
19 We will also post a notice on our website and we will use social media to communicate
20 the proposed rate adjustment and the reasons for it to our members.

21
22 **Q. Has the BIUD Board of Commissioners approved this requested rate adjustment?**

23 A. Yes, the Board met on Saturday May 30th and approved the final rate adjustment. The
24 vote was unanimous.

25
26 **Q. Does this conclude your testimony?**

27 A. Yes.

Calculation of Reduction in Sales
Block Island Power Company

Schedule JW-1

Docket No. 4690

Rates Effective July 1, 2020

DEMAND AND PUBLIC DEMAND SALES ESTIMATES (KWH) PROVIDED BY OWNER/OPERATOR

	2019				Est %	2020				2020 Estimate	2019 Actual	Reduction
	Jun	Jul	Aug	Sep		Jun	Jul	Aug	Sep			
Boat Basin	5,660	49,400	39,840	6,560	60%	3,396	29,640	23,904	3,936	60,877	101,460	40,583
Paynes	23,040	86,880	79,840	24,480	75%	17,280	65,160	59,880	18,360	160,681	214,240	53,559
Boat Basin Store	5,400	7,560	7,080	1,400	5%	270	378	354	70	1,072	21,440	20,368
SeaSide Market	3,110	1,382	2,700	1,204	5%	156	69	135	60	420	8,396	7,976
TNS Water	13,720	23,280	22,880	13,240	60%	8,232	13,968	13,728	7,944	43,873	73,120	29,247
TNS Sewer	38,400	64,880	49,440	4,120	60%	23,040	38,928	29,664	2,472	94,105	156,840	62,735
	89,330	233,382	201,780	51,004		52,374	148,143	127,665	32,842	361,026	595,781	214,470
				575,496								39,40%

Reduction in Sales	36,957	85,239	74,115	18,162	55%
	71%	58%	58%		

SALES ESTIMATES (KWH) BASED ON REVENUE CLASS

	2019				Est %	2020				Est Total
	Jun	Jul	Aug	Sep		Jun *	Jul	Aug	Sep	
Residential (1263)	328,170	581,257	565,281	343,306	85%	278,945	494,068	480,489	291,810	1,545,312
General (286)	104,474	171,160	174,775	108,414	85%	81,317	145,486	148,559	92,152	467,514
Demand (359)	734,327	1,246,258	1,238,327	750,375	80%	537,940	997,006	990,662	600,300	3,125,908
Public (22)	8,657	12,311	11,257	7,649	85%	7,358	10,464	9,568	6,502	33,893
Public Demand (11)	325,443	130,169	115,830	89,589	70%	208,606	91,118	81,081	62,712	443,518
	1,501,071	2,141,155	2,105,470	1,299,333		1,114,166	1,738,144	1,710,359	1,053,476	5,616,144

	May	Jun	Jul	Aug	Sep
Reduction in Sales		386,905	403,012	395,111	245,857
Total Monthly Sales Est from DGB-2		1,289,685	2,034,268	2,145,016	1,351,201
% Reduction by Month	23%	30%	20%	18%	18%
ESTIMATES					

Assumptions:

May estimate is based on actual deliveries May 1st through May 27th.

The BI Tourism Council is estimating 50% occupancy rate for hotels and restaurants which is consistent with national hospitality industry estimates.

The National Hotel's estimates are consistent with the BI Tourism Council.

TNS Water and Sewer are following the BI Tourism Council's estimate and estimating 50-70% volume compared to 2019.

The Boat Basin estimate June will be a bust and July and August will be between 70-80% slip occupancy. Their docks are not in the water yet and normally are at this time.

Payne's Dock is estimating a slow June and that July and August will be at 80% slip occupancy. They are fully operational.

* Additional percentage reduction for June roll out 8.4% (General, Demand and Public Demand only)

Hourly Energy Deliveries (kWh) to Block Island
2019 vs 2020
April 1 - October 31

